

Assessing cross-border impacts of gas infrastructure investment expenditure across Europe with MRIO

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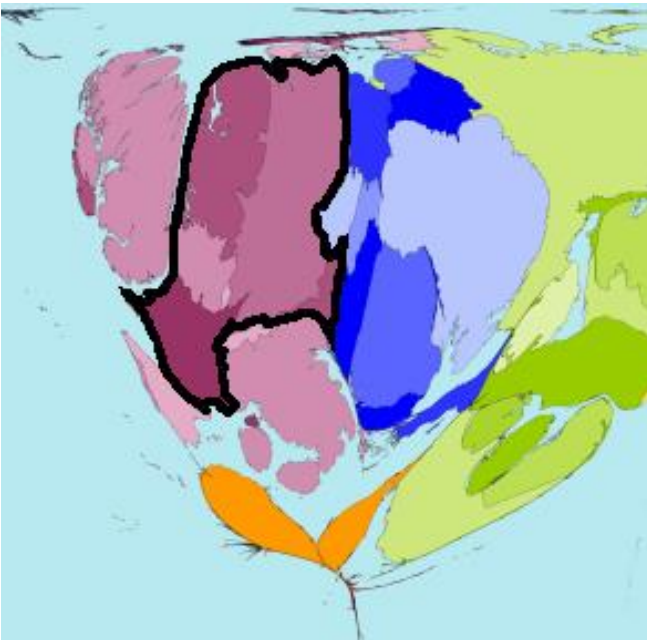
Outline of presentation

- Introduction
 - Research question and motivation
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- Data
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 - Investment data estimation
- Results
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- Conclusion

Research question and motivation

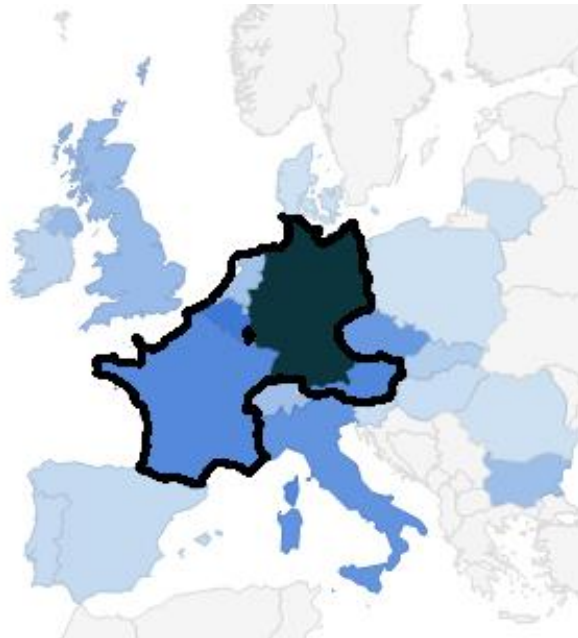
- Research question
 - What is the extent and distribution of cross-border spill-overs of gas infrastructure investment expenditure?
- Motivation
 - At the moment an EU-wide cost-benefit methodology is developed to assess gas infrastructure impacts.
 - Investment plans need to be assessed in an international setting.
 - Cross-border spill-over effects are expected to be an important dimension of large-scale investment projects.

EU gas consumption



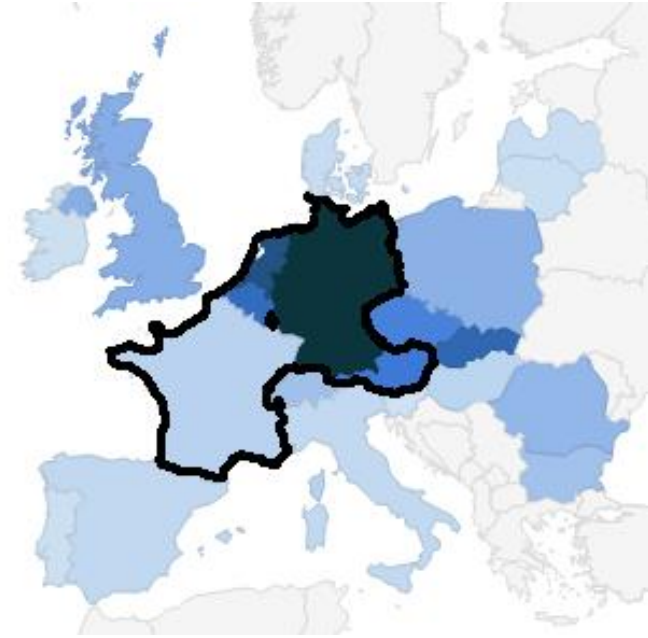
Source: www.worldmapper.org;
BP statistical review of world energy

entry capacity



Legend: Dark(er): high(er) capacity, light(er): low(er) capacity
Source: ENTSOG cross-border transmission capacity (among EU, excl. LNG)

exit capacity



Methodology: multi-regional input-output model

- Standard input-output model $\mathbf{x} = \mathbf{Ax} + \mathbf{f}$,
 - \mathbf{x} is a vector of outputs related to R regions and I industries
 - \mathbf{A} is a matrix of input coefficients representing how much of each input is required to produce one unit of output
 - \mathbf{f} is a vector of final demand
- Solve for \mathbf{x} : $\mathbf{x} = (\mathbf{I} - \mathbf{A})^{-1}\mathbf{f}$
- The matrix $(\mathbf{I} - \mathbf{A})^{-1}$ represents, for each pair of industries i and j , how much additional output (direct and indirect) of i is required to produce one unit of output of industry j .
- A multi-regional model represent multiple countries
 - An element of \mathbf{A} is in this case characterized by four dimensions: industry i and industry j , and country of origin r and country of destination s .
 - includes all international indirect effects

Methodology: impact analysis

- Define an impact vector \mathbf{c} which represents gas infrastructure investment
 - assume all investment is in the country under consideration
- Translate additional output to value added impact and employment impact
 - Define value added coefficients: employment compensation (\mathbf{w}) and operating profits (\mathbf{v})
 - Define employment coefficients: hours of employment required per unit of output
- Calculate impacts, for example: $w = \mathbf{w}'(\mathbf{I} - \mathbf{A})^{-1}\mathbf{c}$
- For different vectors \mathbf{c} , the distribution of the impacts on value added and employment is analyzed

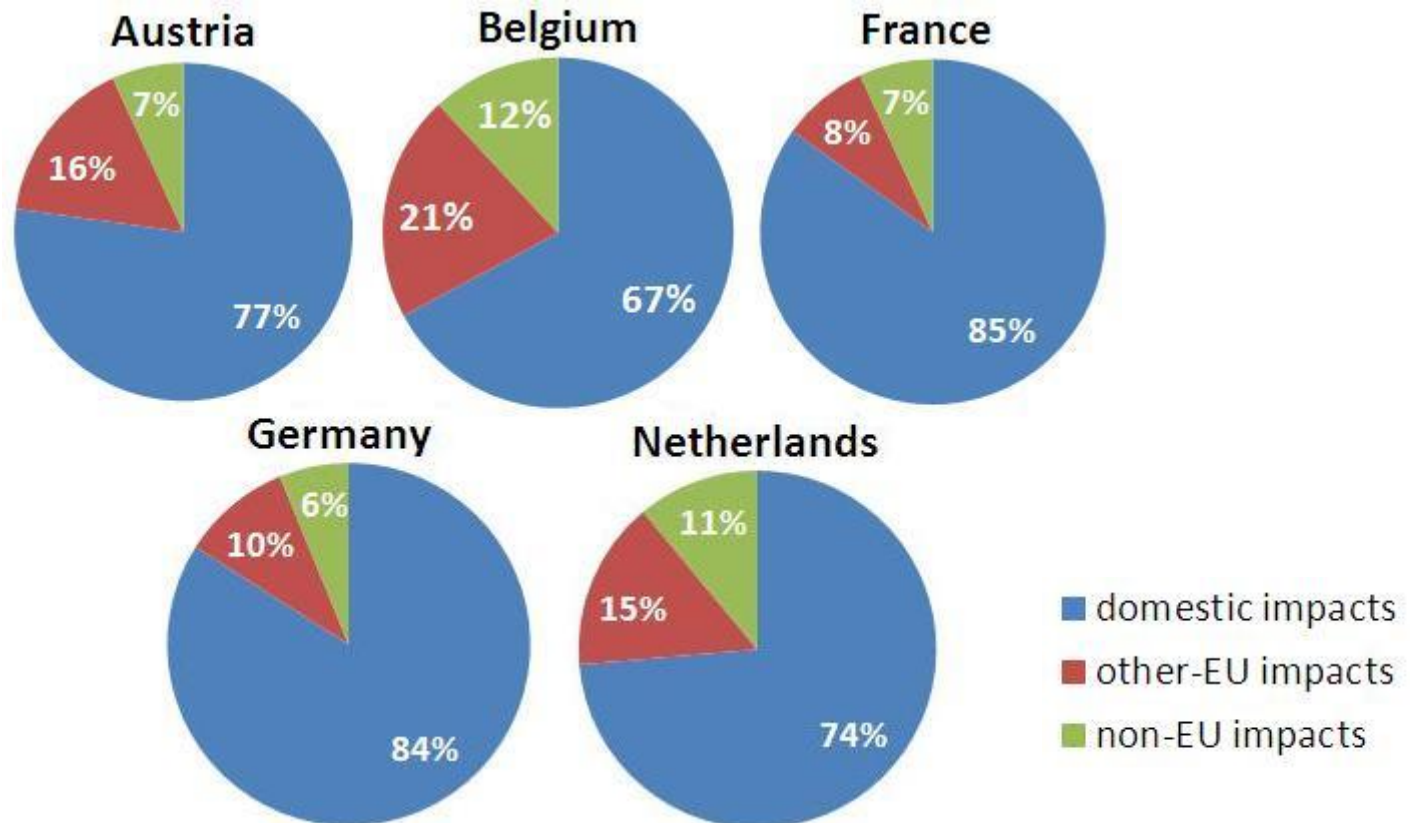
Data: MRIO table and investments

- Multi-regional input-output table (EXIOPOL database)
 - Year: 2000, 43 countries + RoW, 129 sectors
 - Value added matrices distinguishing between employment compensation and operating surplus
 - Satellite accounts on hours of employment
- Investment expenditure by country and sector
 - Based on Ten Year Network Development Plans
 - Estimate investment expenditure using a mix of sources

Estimating investment data: main steps

- Assign TYNDP projects to countries
- Estimating unit cost per type of investment
 - Pipelines (unit: kilometer): a linear relationship between diameter and unit cost has been estimated from a set of unit cost estimates
 - Compression power (unit: MWh): simple average of two unit cost estimates
 - LNG (unit: storage capacity): estimates based on investment numbers
 - Underground storage (unit: working volume): differentiate between salt cavern and depleted gas field
- Calculate total investment cost per country
- Allocate investment values to the supplying industries
 - I.e. materials, equipment, construction, real estate etc.
 - Assume all expenditure is in sectors in the country under consideration

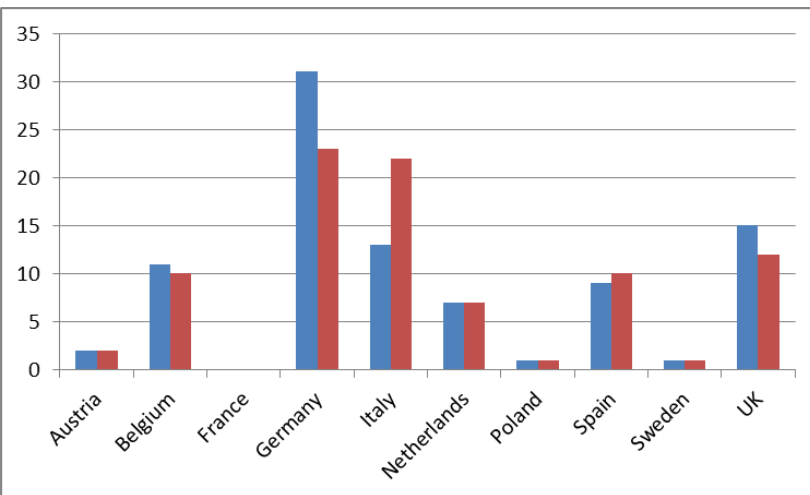
Results I: shares of value added impacts



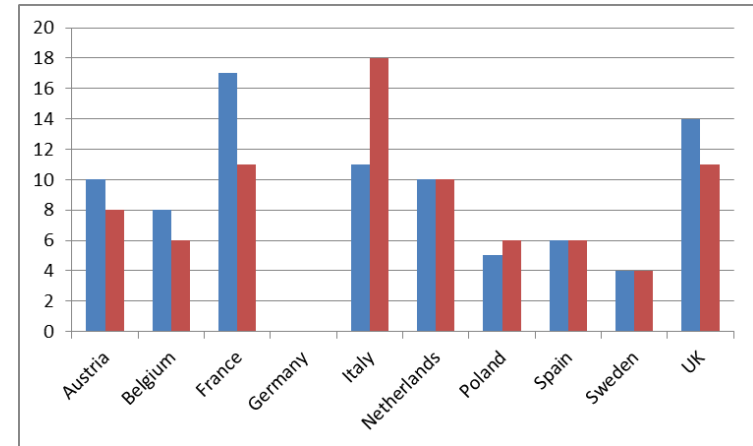
Results II: value added spill-overs

Cross-border value added spill-overs by country where they are generated as percentages of total cross-border value added spill-overs due to investment in:

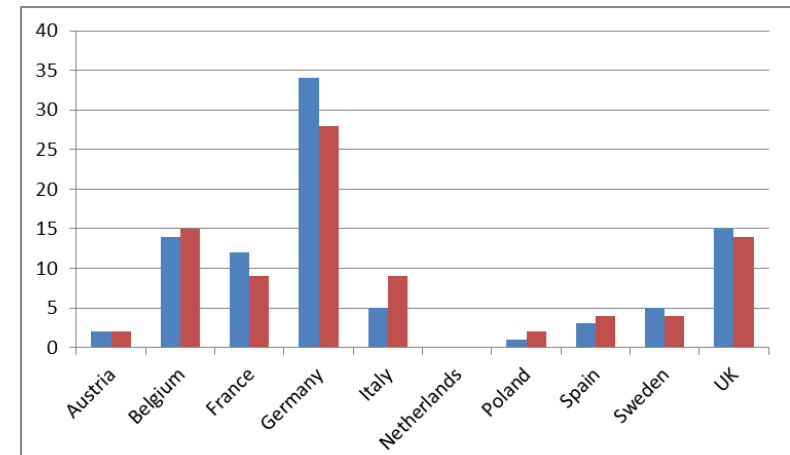
France



Germany



Netherlands



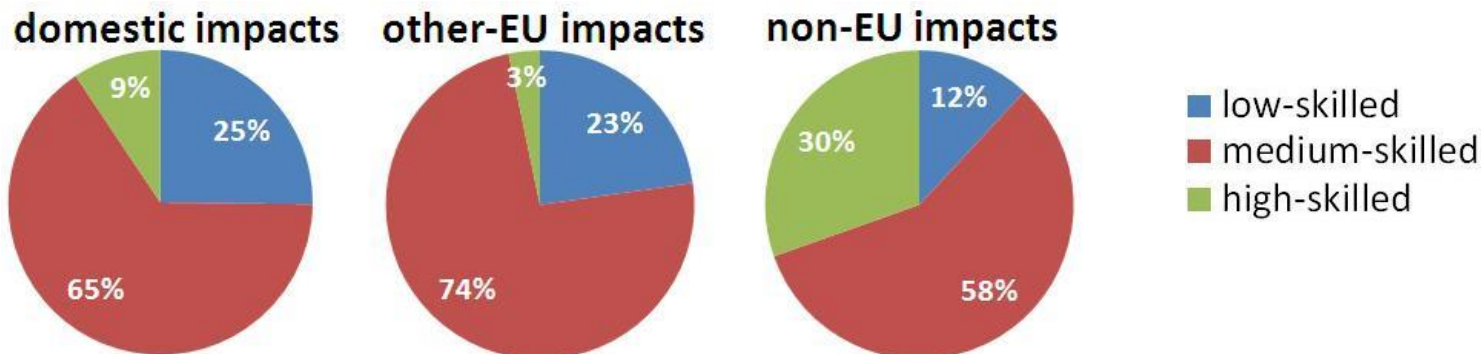
■ employment compensation

■ operating surplus

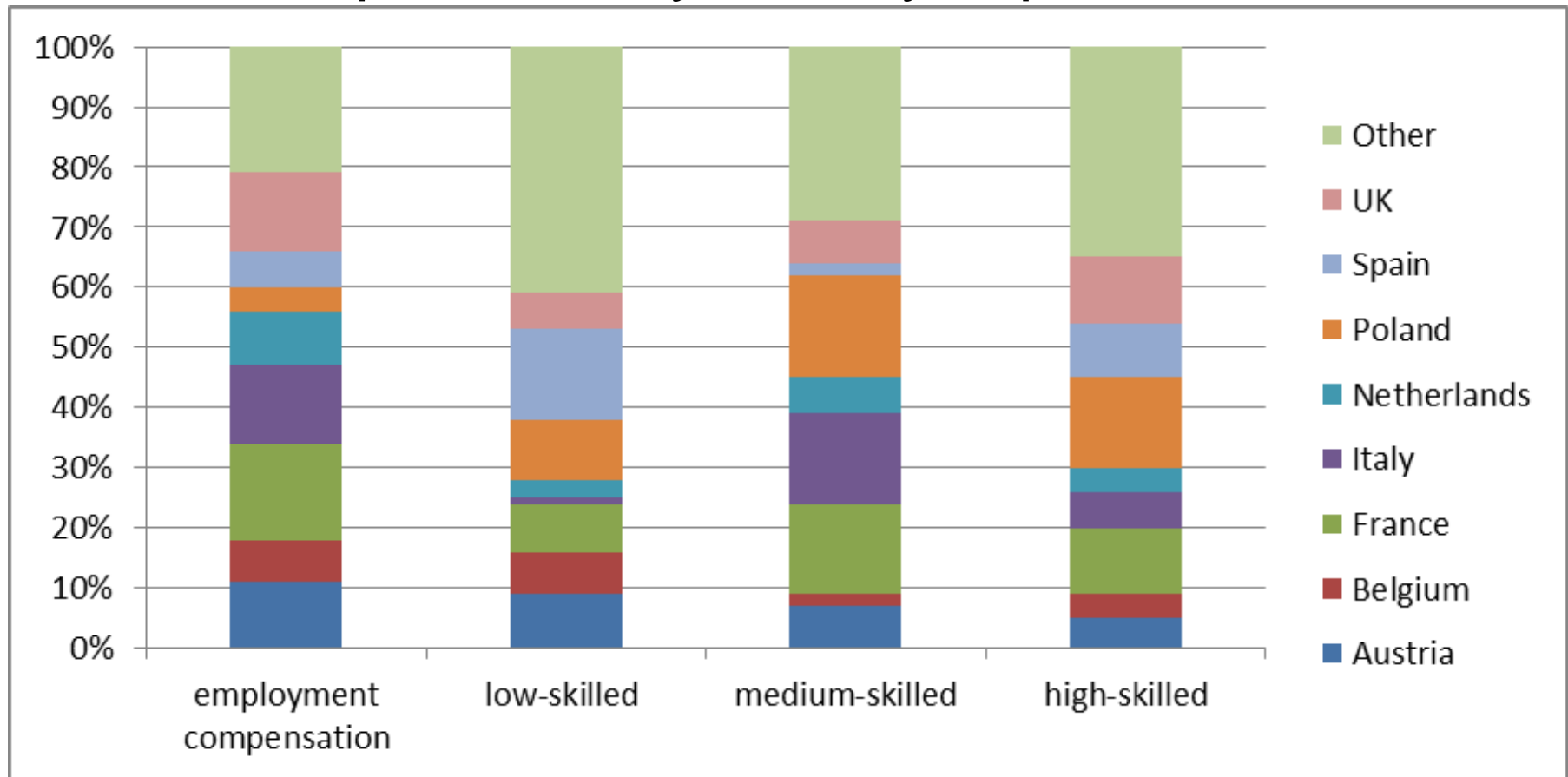
Results III: employment impacts

| | employment compensation | | | employment hours | | |
|-------------|-------------------------|------------|------------|------------------|------------|-----------|
| | domestic | other EU | non-EU | domestic | other EU | non-EU |
| Austria | 79% | 15% | 5% | 77% | 21% | 2% |
| Belgium | 69% | 21% | 10% | 66% | 27% | 7% |
| France | 86% | 9% | 5% | 85% | 13% | 2% |
| Germany | 87% | 7% | 5% | 86% | 12% | 2% |
| Netherlands | 77% | 14% | 8% | 79% | 17% | 4% |
| Total | 85% | 9% | 5% | 84% | 13% | 3% |

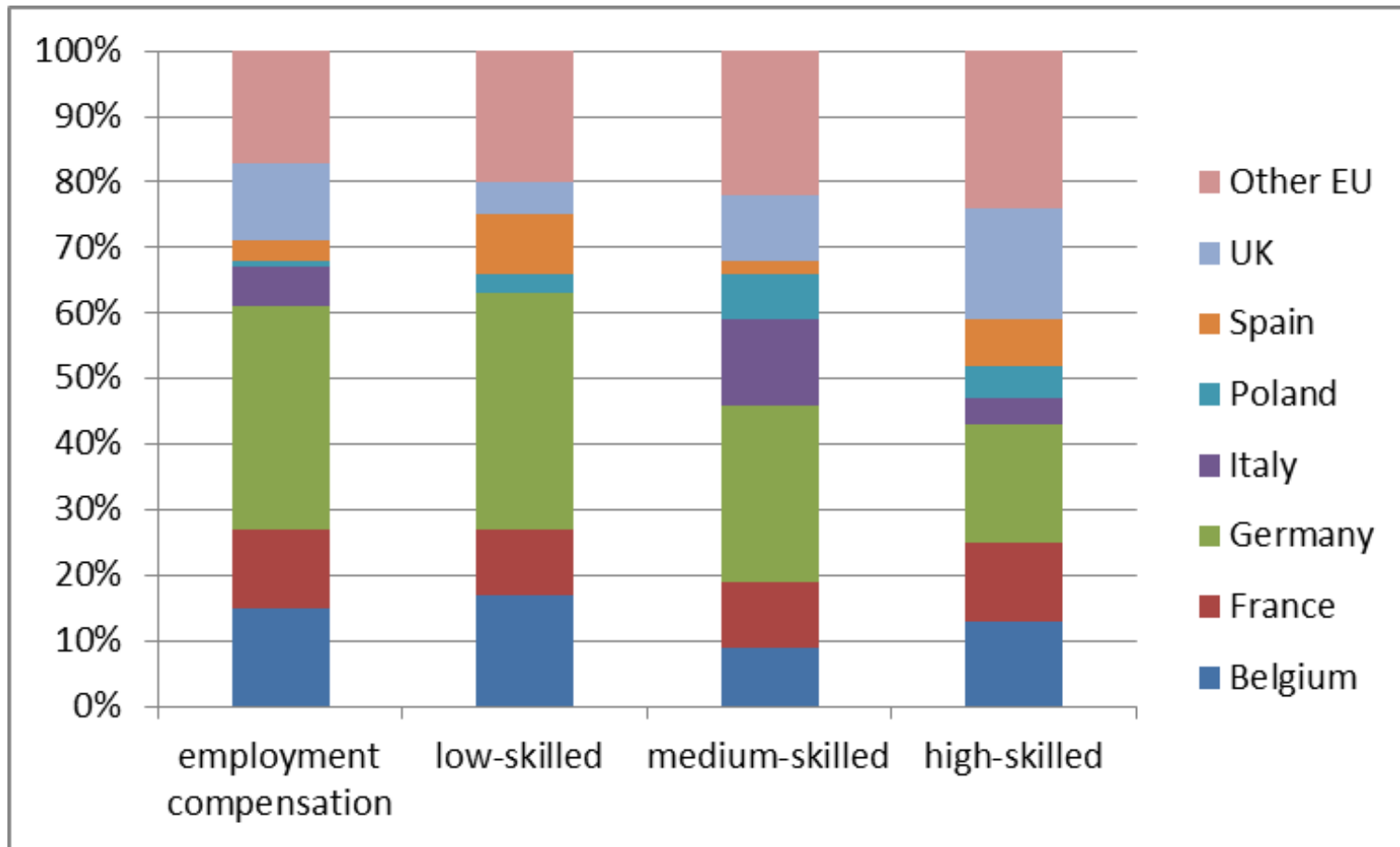
employment hours



Results IV: other-EU impacts in more detail: German spill-overs by country impacted



Results IV: other-EU impacts in more detail: Dutch spill-overs by country impacted



Discussion and conclusion

- Economy-wide impacts of investment, and cross-border spill-overs can conveniently be calculated within an MRIO framework
- We have shown that the cross-border spill-overs are sizeable, and that the distribution of the effects differs depending on the country where the investment takes place.
- Cross-border spill-over impacts should be included in a methodology that covers projects of EU-wide importance

Thank you



Comments, questions, ideas?



Ministerie van Economische Zaken



provincie
 groningen

Nederlands

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English

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