



Nuclear power in Poland Environmental and economical background

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Polish Nuclear Power Program

Rationale to introduce nuclear power in Poland:

- assuring long-term security of electricity supply
- maintaining electricity prices at levels acceptable by the national economy and the society
- 3. reducing emissions of SO_2 , NO_X , PM and CO_2







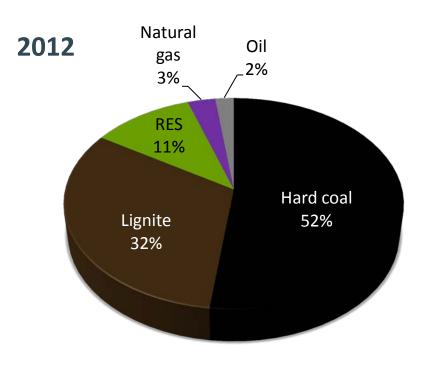
Status of implementation of the PNPP

PNPP phases:

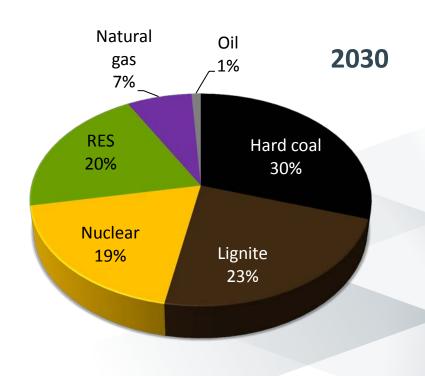
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- **Phase I 01/01/2014 31/12/2016**: site selection, call for tender for the reactor technology, technology selection
- Phase II 01/01/2017 12/31/2018: drafting of blueprints and obtaining all required regulatory approvals
- **Phase III 01/01/2019 12/31/2024**: building permit and construction of the 1st reactor of the first nuclear power plant, starting construction of the 2nd reactor
- Phase IV 01/01/2025 12/31/2030: completion of the first nuclear power plant (2-3 units), beginning of construction of a second nuclear power plant. The PNPP envisages 6,000 MWe (i.e. 2 NPPs with 2-3 units each) in nuclear until 2035.

Electricity generation structure (*energy mix***)**

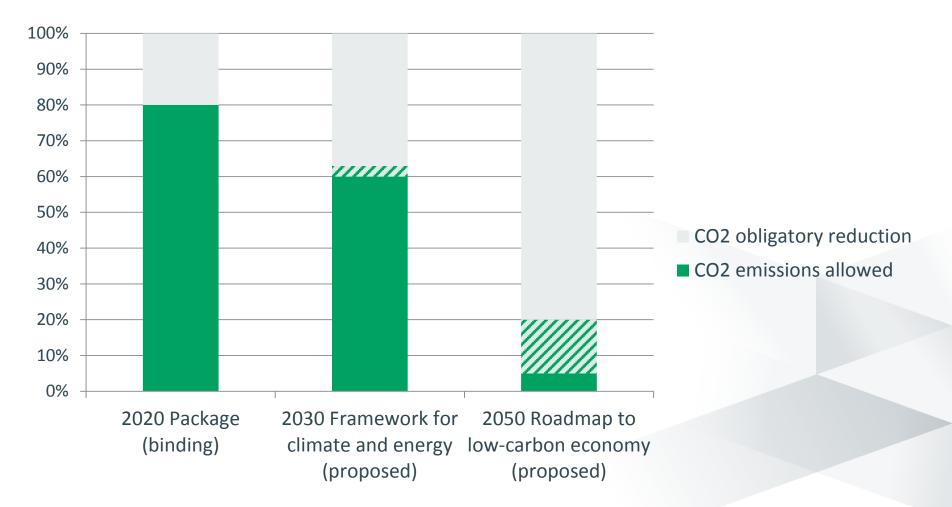


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EU ambitions regarding climate change – a challenge for Poland



MINISTRY ECONOMY

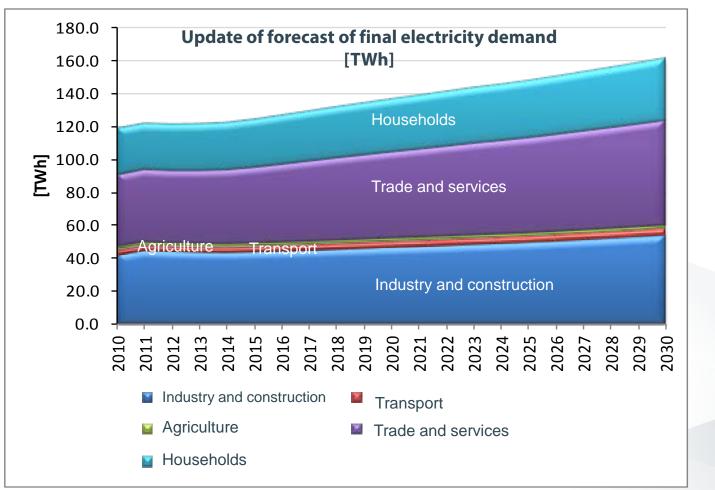
The EC tightens requirements for coal-fired power

- The Industrial Emissions Directive (IED) opens the door to very strict emissions limits for air pollutants
- The limits are defined in the BREF documents which are specific guidelines based on BAT technologies (Best Available Technology)
- Currently defined emission limits force closure of approx. 6 GWe of coal units in Poland by 2020 (including derogations)
- Costs of retrofit of coal-fired unitsto the current IED requirements amount to PLN 4.40 billion in the period 2016-2025 (ca. EUR 1.05 billion)
- The European Commission wants to tighten emissions limits even twice by 2018, which will entail the increase of expenditures on retrofits of new units and replacement of old ones - these expenditures might be as high as PLN 20 billion by 2025 (ca. EUR 4,76 billion).
- Soon the IED will also include additional types of pollutants, eg. mercury
- In general, the EC policy is streaming towards elimination coal-fired power by tightening emissions standards for air pollutants

	SO ₂	NO _x
from 2016	200 mg/Nm3	200 mg/Nm3
from 2019 (planned)	10-130 mg/Nm3	50-180 mg/Nm3

Demand for electricity in Poland will grow

According to study made by EMA in June 2013 the final electricity consumption in Poland will increase by 36% in 2030 which is 1.5% on a year-by-year basis.





Source: Update of forecast of fuel and

electricity demand until

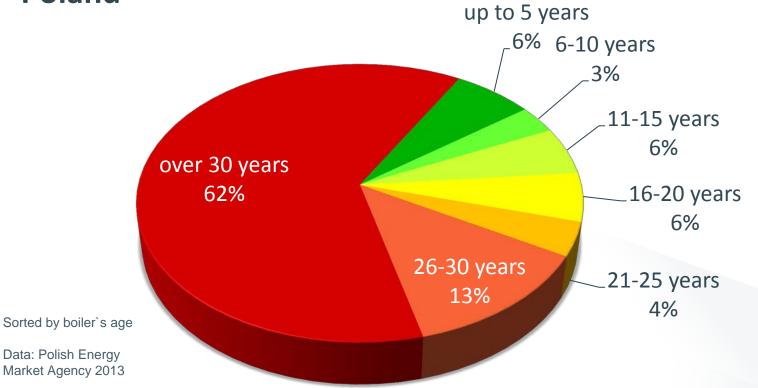
2030, ARE S.A., June

2013

Total electricity production currently is ca. 160 TWh/y.

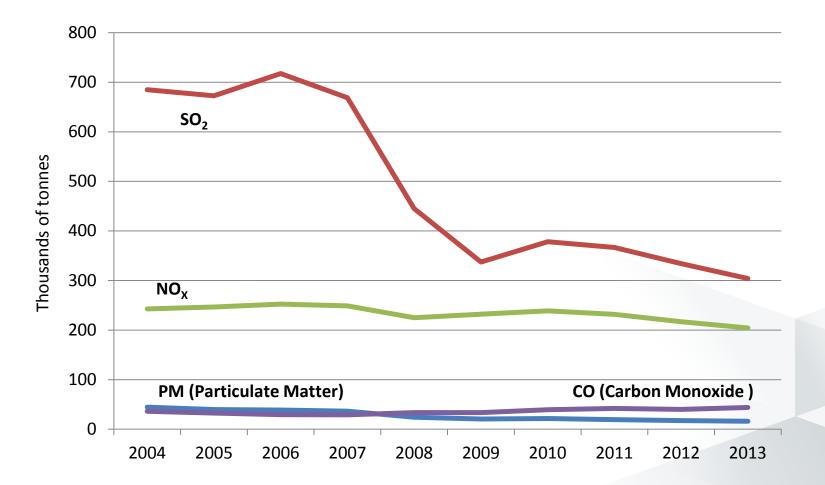


Age Structure of the Existing Power Plants in Poland

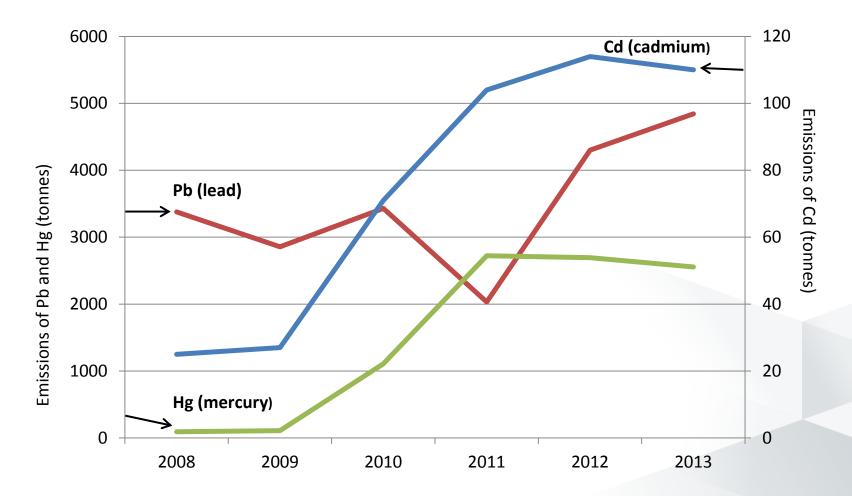


Out of 33.5 GWe of current capacity ca. 6 GWe will be written off before 2020 and further 6 GWe will be shutdown before 2030. This is 36% of present capacity. Nuclear power plants can replace it to some extent.

Emissions in Polish power sector – reduction potential is diminishing



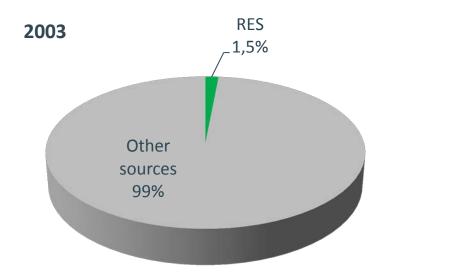
Emissions in Polish power sector – reduction potential is diminishing

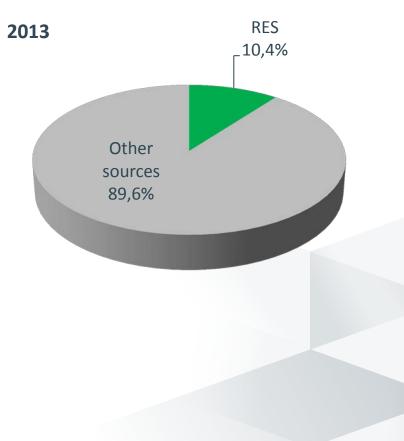




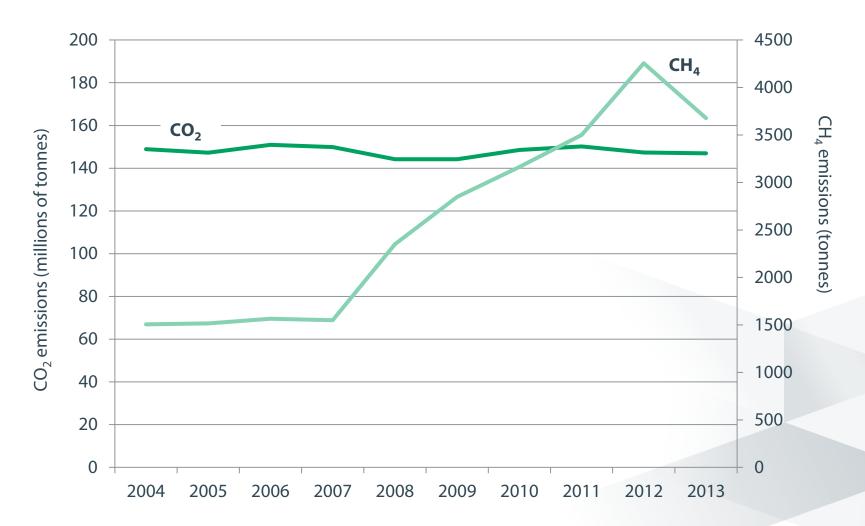
Share of renewables in Poland's energy mix (2004/2013)







GHG emissions in Polish power sector in 2004-2013



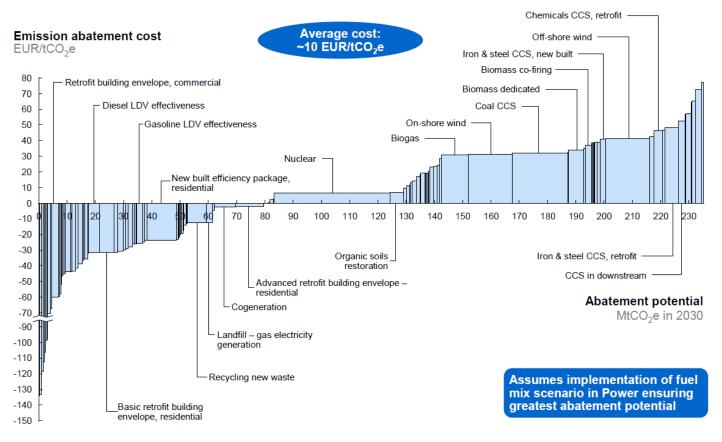
Data: Emitor 2007/2013, Polish Energy Market Agency



McKinsey's study – nuclear is the most effective tool for GHG emissions reduction



GHG abatement cost curve for Poland in 2030¹



1 Only the most significant abatement opportunities are named



Climate policy benefits from nuclear power in Poland

2 NPPs with combined capacity of ca. 6 000 MWe

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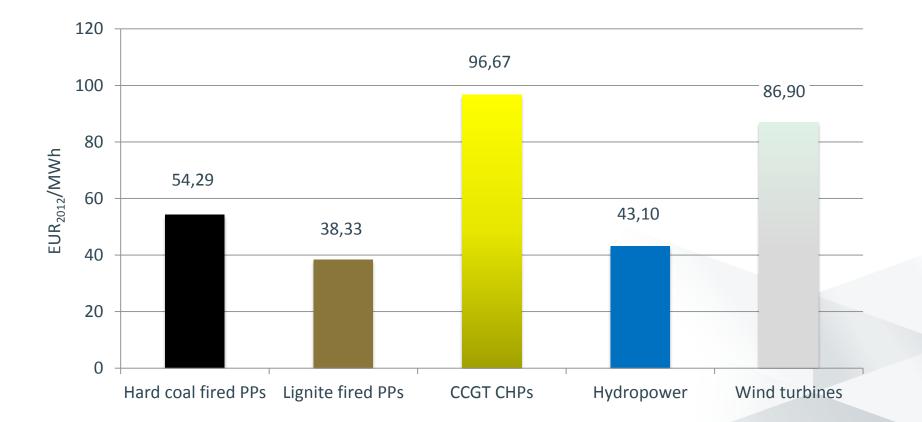
Electricity production of 50 TWh per year

Saving of 35 million tons* of CO₂ each year or even more if cogeneration (district heating) is considered

This is **23% of current CO₂** emissions level in Polish electricity generation sector

*in comparison to modern coal power plants, with emissions rate less than 700 kg/MWh

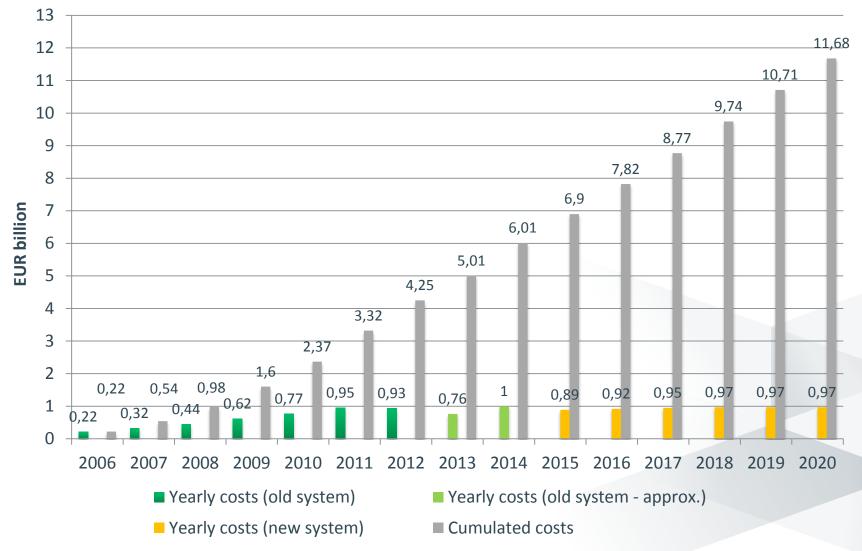
Electricity generation costs in Poland in 2013



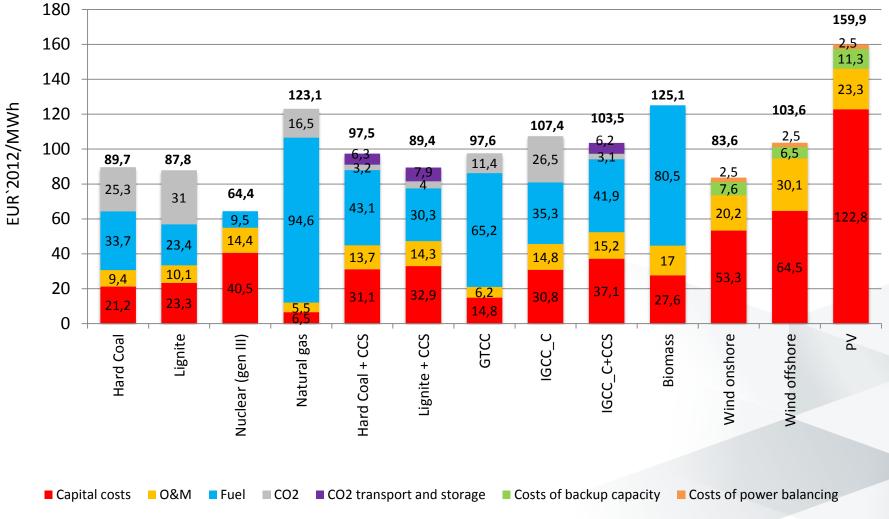




RES support scheme costs in Poland



Comparison of averaged electricity generation costs for technologies foreseen to implement in PL from 2025

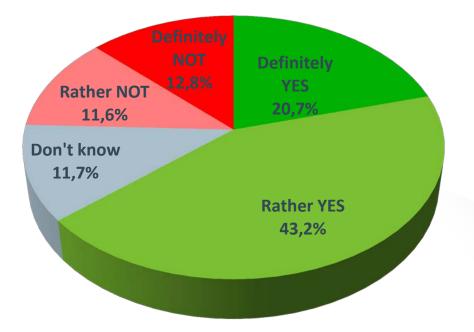


Source: Update of study of electricity generation costs with nuclear, coal, gas power plants and RES, EMA, April 2013

Assumed discount rate: 6% Nuclear investment cost: €4,000,000/MWe

Ministry

Public support for nuclear power in Poland

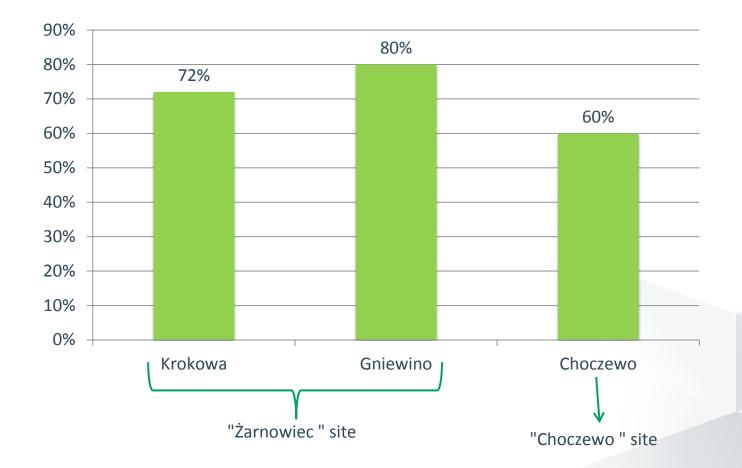


source: Polish Institute of International Affairs, poll conducted in June 2014





Local acceptance for NPP



Crossboundary consultations



Transboundary Environmental Impact Assessment was based on:

- Directive 2001/42 EC on the assessment of the effects of certain plans and programmes on the environment

- Protocol on Strategic Environmental Assessment to the Convention on Environmental Impact Assessment in a transboundary Context (Kiev Protocol)

From July to December 2012 meetings were held at the expert level with the countries concerned, i.e.:

- Slovakia (July 23)
- Austria (November 22)
- Germany (November 27)
- Denmark (December 4).

Those countries have submitted their formal final position. The last transboundary consultation's protocol has been signed with Austria in May 213, what formally closed the transboundary consultation process.



Technical Support Organisations



There are several Polish nuclear institutes and technical universities aspiring for the status of TSO, all of them were TSOs in nuclear power program during 1980's:

- National Centre for Nuclear Research, NCBJ, 50+ years of experience of research reactors operation, owner of 35 MWt Maria research reactor, competence in nuclear engineering, PSAs, rediological protection;
- Institute of Nuclear Chemistry and Technology, INCT, holds the status of <u>IAEA</u> <u>Collaborating Centre</u>;
- Central Laboratory for Radiological Protection, CLOR;
- Warsaw University of Technology (Warschau);
- Gdańsk University of Technology (Danzig);
- Wrocław University of Technology (Breslau);
- Silesian University of Technology (Gleiwitz).

Technical Support Organisations

There are two regulators for NPP in Poland:

- National Atomic Energy Agency (PAA); a nuclear regulator
- Office of Technical Inspection (UDT); regulator for conventional part of NPP (mainly turbine island)

TSO for the (nuclear) regulatory body:

As required by the Atomic Law Act, the organisation (e.g. a research institute) must ensure its competence and independece

TSO for the utility:

- There are no specific requirements by law

There is no preference for national organisations, so foreign experts and institutions may play important role here, especially in training of Polish inspectors.





In April 2012 the INCT and CLOR signed an agreement with PAA (nuclear regulator) which gives the regulator an easier access to their nuclear competencies, mainly in areas of safety analyses and radiological protection.

Radioactive waste management



Polish Ministry of Economy has recently prepared a draft *National plan of radioactive waste and spent fuel management*. The plan will be subject to public consultation.

LILW

National Radioactive Waste Repository in Różan has started operation in 1961 and will be closed in 2024. It will be replaced by new LILW repository from 2025.



HLW

Poland intends to build an underground laboratory (PURL – Polish Underground Research Laboratory). The draft *National plan...* gives a specific schedule: after ca. 17-18 years of preparatory works the construction of PURL will start and it will take 5 years. PURL should be operational before 2040.



Thank you for your attention

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